



INSIDE PASSAGE ELECTRIC COOPERATIVE

P.O. Box 210149
Auke Bay, Alaska 99821
Phone: (907) 789-3196
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www.insidepassageelectric.org

TARIFF # 2

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TARIFF NO. 2

INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.

P.O. Box 210149
Auke Bay, Alaska 99821

Providing electric service in the following communities:

ANGOON
CHILKAT VALLEY
HOONAH
KAKE
KLUKWAN

Tariff No. 2

Effective: April 26, 2019

Issued by: INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.

By: Jodi Mitchell
Jodi Mitchell

Title: CEO/General Manager

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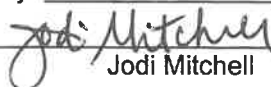
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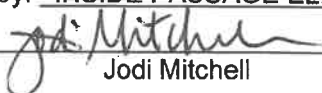
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AUTHORIZED SERVICE AREAS

(All descriptions below are with reference to the Copper River Meridian)

Angoon Areas

T50S R67E	Sections:	25, E 1/2 of 26, and E 1/2 of 36
T50S R68E	Sections:	30 and 31
T51S R67E	Sections:	E 1/2 of 1
T51S R68E	Sections:	SW 1/4 of 5, 6, NE 1/4 of 7, and W 1/2 of 8

Chilkat Valley & Klukwan Areas

T28S R53E	Sections:	13, 14, and 24
T28S R54E	Sections:	17 through 24 and 36
T28S R55E	Sections:	10, 11, 14, 15, 19, 20, 22, 23, 25 through 30, and 33 through 36
T28S R56E	Sections:	28, 29, 30, 32, 33, and 34
T29S R55E	Sections:	1 through 4
T29S R56E	Sections:	4 and 6
T29S R57E	Sections:	5, 6, 8, 9, 10, 14, 15, 16, 23, 24, 25, 26, and 36
T29S R58E	Sections:	31
T30S R58E	Sections:	5, 6, and 7

Hoonah Area

T43S R61E	Sections:	E 1/2 of 20, 21 through 28, E 1/2 of 29, and 32 through 36
T43S R62E	Sections:	S 1/2 of 30 and N 1/2 of 31
T44S R61E	Sections:	1 through 6

Kake Area

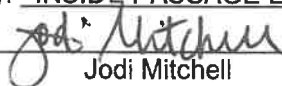
T56S R72E	Sections:	S 1/2 of 26, S 1/2 of 27, 34, 35, and S 1/2 of 36
T57S R37E	Sections:	3, 4, NE 1/4 and N 1/2 of NW 1/4 and all contiguous portions of SE 1/4 above mean high tide of 10

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INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.

RULES AND REGULATIONS**Section 1 — General**

This tariff contains the rules and rates of INSIDE PASSAGE ELECTRIC COOPERATIVE, INC., from here forward called "the Cooperative."

1.01 Means of Contacting Utility

- (a) The Cooperative maintains a business office at the following location: 12480 Mendenhall Loop Road, Auke Bay, Alaska. The office is open for business during the following hours: 8:00 a.m. to 4:30 p.m., Monday through Friday, excluding holidays. At this office customers may obtain service and rate information, make payments, submit applications for service, receive explanations of their bills, and inspect and obtain copies of the Cooperative's tariff.
- (b) The following telephone numbers may be used at any time to notify the Cooperative of an emergency condition:
- Angoon: (907) 788-3319
Chilkat Valley: (907) 767-5595
Hoonah: (907) 945-3246
Kake: (907) 785-3841
Klukwan: (907) 767-5595
Operations Manager: (907) 723-8441 (Brandon Shaw)
Generation Technician: (907) 209-8223 (Marcus Moulton)
General Manager/CEO: (907) 723-0364 (Jodi Mitchell)
- (c) The Cooperative's business office telephone numbers are: (907) 789-3196, or toll free (800) 478-3198.
- (d) Additional contact and other information may be found on the Cooperative's website: www.insidepassageelectric.org

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1.02 Tariff Adoption and Revisions

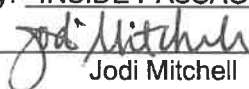
- (a) This tariff has been adopted in compliance with the Cooperative's Articles of Incorporation and Bylaws. This tariff may be revised, amended, supplemented or otherwise changed in accordance with the provisions of this Section.
- (b) Management may adjust the Cost of Power Adjustment ("COPA") surcharge applied to kilowatt-hour energy sales on a quarterly basis to reflect changes in projected fuel and purchased power costs for a future period and to reflect the balance of the cost of power balancing account. The cost of power balancing account shall be derived on a monthly basis, with the following entries made:
 - (1) a debit entry equal to the actual monthly amounts for all fuel and purchased power costs;
 - (2) a credit entry equal to the total number of kilowatt-hours sold during the month multiplied by the cost of power per kilowatt-hour included in base rates, if any;
 - (3) a credit entry equal to the total number of kilowatt-hours of energy sold during the month multiplied by the actual COPA assessed during that month.
- (c) The Board of Directors may adjust the Cooperative's recurring monthly base rates as follows:
 - (1) Management shall prepare and present to the Board schedules calculating the following:
 - (i) A pro forma revenue requirement based on (1) expenses from a recent historical test year, exclusive of fuel and purchased power costs, with appropriate pro forma adjustments to reflect changes expected during the current period, and (2) a margin calculated to meet the target Times Earned Interest Ratio ("TIER") objective approved by the Board.

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- (ii) A calculation of the revenue deficiency or surplus. A revenue deficiency is the amount by which the pro forma revenue requirement is greater than the historical test year revenues. A revenue surplus is the amount by which the pro forma revenue requirement is less than the historical test year revenues.
 - (iii) The achieved TIER for the historical test year.
 - (iv) The percentage adjustment required to be applied on an across-the-board basis to recurring charges in order to eliminate the revenue deficiency or surplus. This adjustment may be calculated to be applied to customer, energy, and demand charges, or to demand and energy charges only.
 - (iv) The rates resulting from adjustments described in subsection (c)(1)(iv).
- (2) Except as provided in subsection (c)(5) below, if the calculations in subsection (c)(1) indicate that a rate increase is needed, the Board of Directors may approve rate increases up to but not exceeding the amount indicated.
 - (3) If the calculations in subsection (c)(1) indicate that the achieved TIER for the historical test year is less than five (5) percent above the target TIER objective, the Board of Directors may leave rates unchanged.
 - (4) If the calculations in subsection (c)(1) indicate that the achieved TIER for the historical test year is greater than five (5) percent above the target TIER objective, the Board of Directors shall approve rate reductions to achieve the target TIER.
 - (5) Rate changes may not exceed a cumulative 20 percent increase in any three-year period or a cumulative eight percent increase in any 12-month period, excluding COPA rate adjustments.

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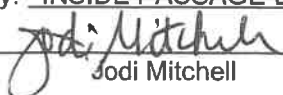
- (6) Unless otherwise directed by the Board of Directors, any approved rate change shall be effective for bills rendered on or after 30 days from the date the change is approved by the Board of Directors.
- (7) Notice of an approved rate change shall be given before or at the time the rate change takes effect; as follows:
 - (i) A notice will be posted at IPEC's headquarters and at the power plant in each IPEC service area stating the approved rate changes and showing the new rates.
 - (ii) A notice will be posted to IPEC's website stating the approved rate changes and showing the new rates.
 - (iii) A notice will appear on and/or with each bill mailed to members for the first month in which the new rates are effective, stating the percent change and the recurring rates to which the change was applied.
- (d) All tariff changes other than those approved under Subsection (b) and (c) above shall be considered as follows:
 - (1) The Board of Directors shall hold a public hearing to consider and adopt, deny or modify the proposed tariff change. The members of the Cooperative shall be provided reasonable notice of the public hearing including, but not limited to, publication of notice in the newspaper or posting of such notice at the Cooperative's headquarters or other public place.
 - (2) At any public hearing held under this section, management shall first present testimony and evidence supporting the need for the rate being proposed. Members shall have the right to present testimony and evidence either in opposition or in support of the proposed rate and to cross-examine witnesses presented by management.

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(3) Within a reasonable period of time after the conclusion of the public hearing, the Board of Directors shall issue its decision in writing which shall be based upon evidence and testimony presented at the public hearing and shall set out the Board's reasons for accepting, rejecting or modifying the change in rates proposed.

(e) This tariff cancels and supersedes all previous rules and regulations or service policies.

1.03 Conflicts

If the tariff rules conflict with a rate schedule or special contract, the provisions of the rate schedule or special contract apply. If a rate schedule conflicts with a special contract, the provisions of the special contract apply.

1.04 Customer Complaints

Any customer who believes that the Cooperative has violated this tariff or the Cooperative's contract with the customer, or has failed to treat the customer in a fair and equitable manner, may submit the matter to the Cooperative for the review. The Cooperative will promptly respond to the substance of each such complaint. If a consumer is unhappy with the Cooperative's response, the member may submit a written request to have the Board of Directors consider an appeal at the next regularly scheduled meeting of the Board of Directors.

1.05 Definitions

The following terms, wherever used in this tariff, have the following meanings unless otherwise clearly stated:

Advance-in-Aid of Construction: A potentially refundable sum of money an applicant must sometimes pay as a condition of obtaining service from the Cooperative.

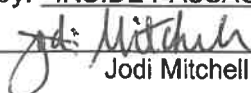
Applicant: A person requesting service from the Cooperative.

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Billing Period: An interval of about one month between successive meter reading dates (except for beginning or final billing periods).

Contribution-in-Aid of Construction: A nonrefundable sum of money an applicant must sometimes pay as a condition of obtaining service from the Cooperative.

Customer: Any individual, firm, partnership, corporation, association, municipality, cooperative organization or governmental agency with electric service from the Cooperative.

Customer Charge: A monthly charge for having electric service available, which excludes the charges for any electricity used.

Delinquent: Past due amounts and associated finance and late charges that are not received by the Cooperative within 40 days after the date the bill that is past due was rendered.

Demand: The maximum rate of delivery of electric energy during a month, measured in kilowatts (KW) and registered as the highest average rate of energy used over any 15-minute period during the month.

Deposit: Money paid to the Cooperative by a customer and held by the Cooperative for a certain time and later returned to the customer if all the requirements for refund are met.

Electric Service: The availability of electric energy at the point of delivery for use by the customer, regardless of whether the electric energy is actually used by the customer.

Final Subgrade: The final slope specified by the governing agency to which the roadway is to be constructed unless finish material (such as asphalt) is to be placed, in which case the final subgrade is the slope specified by the appropriate agency prior to placement of the finish material.

Kilowatt (KW): A unit of power equal to 1,000 watts.

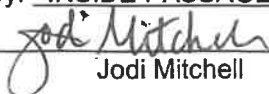
Kilowatt-hour (kWh): Electric energy equivalent to the amount of electric energy delivered in one hour at a constant rate of one kilowatt.

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Line Extension: A section of line going from an existing Cooperative line to a new point.

Meter Tampering: Changing a meter's registration of energy usage or demand by methods such as, but not limited to, bypassing a meter or breaking the meter's seals.

Month: An interval of approximately thirty (30) days between successive normal meter reading dates.

Past Due: Payment that has not been received by the Cooperative within 25 days from the date the bill is rendered.

Permanent Service: Service provided with the intent that facilities remain at a location for the useful service life of the facilities.

Point of Delivery: That location where the Cooperative terminates its equipment or conductors and connects with the customer's equipment or conductors.

Power Factor: The ratio of kilowatt-hours to kilovolt ampere-hours expressed as a percentage.

Primary Voltage: The input voltage of the circuit supplying power to the distribution transformer which provides service to the customer.

Qualified Cogeneration and Small Power Production Facilities: A cogeneration facility or small power production facility as defined in 3 AAC 50.820(11).

Rendered: The date a bill is issued to a customer; unless personally delivered by the Cooperative, a bill is rendered on the date it is postmarked.

Secondary Voltage: Voltage for delivery directly to the service entrance of the customer, i.e., the low voltage side of a distribution transformer.

Service: The furnishing of electric energy to a given location; the conductors at secondary voltage required to furnish such energy.

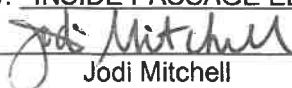
Single Phase: Typically refers to standard service using two energized wires and one neutral, if required.

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Subdivision: A tract or parcel of land divided into two or more lots, sites, or other divisions according to applicable law.

Temporary Service: The provision of electric service to a location where there is intent to relocate or remove the Cooperative's electrical facilities prior to expiration of the useful life of those facilities.

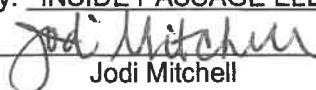
Three Phase: Typically refers to service using three energized wires and one neutral, if required.

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Section 2 — Nature of Services Offered

2.01 General Description and Standard Voltages

The Cooperative provides 60 Hertz alternating current, either single or three phase, at available standard voltages. Voltage, frequency and wave form are provided in conformity with standard industry practices.

2.02 Advance Payments Required

Customers may have to make payments for some facilities prior to receiving electric service. Customers should consult the Extension of Facilities at Section 8 for the rules on advance payments.

2.03 Utility Provision of Service

Unless otherwise provided in this tariff or by contract, the Cooperative will construct, operate, and maintain all the facilities necessary to deliver electric service to the customer's point of delivery.

2.04 Point of Delivery of Service

The location of the customer's service equipment and point of service connection will be determined by the Cooperative. Weatherheads, masts, and electrical wiring within the weatherhead and past the point of delivery are the customer's responsibility.

When services require current transformers for metering, it shall be the responsibility of the customer to supply and install such apparatus. Only the Cooperative may wire or connect from the load side of the current transformers to the meter base.

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2.05 Establishment of Permanent Service

(a) Charges for Connection and Reconnection

The Cooperative assesses connection and reconnection charges as reflected in the Schedule of Nonrecurring Charges.

(b) Service to Existing Facilities

The Cooperative will establish service to existing facilities within five working days following a request by an applicant who has been accepted for service. "Existing facilities" means customer facilities ready and acceptable to the Cooperative, where the Cooperative needs only to install or read a meter or turn on the service.

(c) Service Where Facilities Do Not Exist

If the customer requests permanent service but does not have existing facilities, the Cooperative will attempt to establish permanent service within 90 days after receipt of an application. If the Cooperative cannot establish service within this 90 day period, it will, within 90 days after receipt of the application, advise the applicant in writing of the reason for the delay, any interim type of service that may be available, and an estimated date when the requested service will be available. (See also Section 8—Extension of Facilities).

(d) Utility Inability To Meet Scheduled Date

If the Cooperative finds that it is unable to meet a previously scheduled date for establishment of service, it will attempt to advise the customer in a timely manner of the revised date when service will be available.

(e) Utility Refusal To Establish New Service

The Cooperative may refuse to establish new service for any of the following reasons:

- (1) An applicant falsifies information on an application for service.

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- (2) An applicant or another person living on the premises has an outstanding amount past due for Cooperative service and has not made arrangements acceptable to the Cooperative for payment of the outstanding balance.
- (3) A condition exists or would exist upon establishment of service at the service premises which the Cooperative believes is unsafe or hazardous to the applicant, a member of the public, the Cooperative's personnel or facilities, or the integrity of the Cooperative's energy delivery system.
- (4) An applicant is required under the provisions of Section 4 of this tariff to make a deposit with the Cooperative and fails to provide the Cooperative with that deposit.
- (5) An applicant refuses to furnish money, services, equipment, or rights-of-way that are required under Section 5 of this tariff.
- (6) An applicant refuses to become a member of the Cooperative.

Section 3 — Types of Service

3.01 By Permanency

(a) Permanent Service

- (1) Permanent service installations are defined in Section 1 (Definitions). Charges for construction of permanent facilities will be based on the policies set out in Section 8 (Extension of Facilities) of this tariff. See also Section 2.05 (Establishment of Permanent Service).
- (2) All facilities must be designed and installed in accordance with applicable codes, standards, and practices of the industry for the class of service provided. The equipment will be mounted on an applicant's pole, building, or other structure, provided the pole, building, or other structure is on a permanent, non-movable

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foundation. The Cooperative reserves the right of final determination of whether a service will be classified as permanent.

(b) Temporary Service

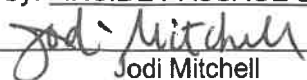
- (1) Temporary service installations are defined in Section 1.05 (Definitions). Charges for construction of temporary facilities will be based on the policies set out in Section 8.06 (Extension of Facilities — Temporary Service) of this tariff.
- (2) Where the duration of temporary service is to be less than one month, the applicant will be required to advance a sum of money equal to the estimated bill for service. Where the duration of temporary service is to be more than one month, the applicant must meet the deposit requirements set out in Section 4 (Deposits).
- (3) If, during the term of the temporary service, the character of a temporary customer's operations changes or it appears that the duration of the service may be substantially longer than stated in the application, the Cooperative will re-classify the service as permanent and will apply the deposit and line extension rules as outlined in this tariff.
- (4) The Cooperative will not allow a temporary service connection to continue longer than 12 months unless (i) for good cause shown the Cooperative has approved an extension of time for temporary service; or (ii) unless application for permanent service has been made by the customer.
- (5) The installation and equipment must comply with applicable technical and safety standards, practices, and codes to protect the customer, the general public, and the Cooperative's employees. Such codes include the National Electric Code, the National Electric Safety Code, and applicable requirements of the State of Alaska and its political subdivisions in which the Cooperative operates.

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3.02 By Rate Schedules

The Cooperative provides service under the rate schedules shown in the appropriate section of this tariff. Service may also be provided under a special contract approved by the Board of Directors. The Cooperative shall have the final authority to determine the applicable rate class for a consumer or service location. When a customer qualifies for service on an applicable rate schedule other than that on which the customer is being billed, the customer shall notify the Cooperative in writing, and the change in schedule will become effective after the next regular meter reading. The Cooperative shall not be required to make more than one change in rate schedules for any customer within any consecutive twelve (12) month period unless a new schedule is made effective or the customer's operating conditions have changed permanently so as to warrant a change in schedule.

Section 4 — Deposits

4.01 Deposit Requirements and Amounts

The Cooperative will require a separate deposit for every point of delivery. The amount of the deposit required for residential and small commercial customers is the higher of two times the estimated average monthly bill at the location or two times the average monthly bill of that customer class. For large power and large power interruptible customers, the deposit required is three times the prior year's highest monthly usage at the location, or if there is no prior history, three times the highest estimated monthly usage as determined by the Cooperative. The Cooperative will not require a deposit if the Cooperative can determine at the time of application that applicant meets the requirements for early refund of a residential deposit as described in Section 4.04 of this tariff.

4.02 Written Receipt for Deposits

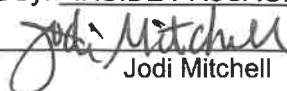
The Cooperative will show a credit for the deposit on the customer's next bill.

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4.03 Interest on Deposits

The Cooperative will pay interest on deposits. The Cooperative will pay interest at the legal rate of interest in effect at the time the deposit is made unless the deposit is placed in an interest-bearing account. If the deposit is placed in an interest-bearing account, the Cooperative will pay the interest rate of the interest-bearing account.

4.04 Early Residential Deposit Refunds

The Cooperative will refund a deposit for residential electric service within 90 days of the date an applicant meets either of the following requirements:

- (1) The applicant has previously established a good payment record with the Cooperative. An applicant will be considered to have established a good payment record if the applicant received service from the Cooperative at another location within the past two years without delinquency in payment during the last 12 months of service.
- (2) The applicant provides a letter or other written verification from the electric utility that last provided comparable service to the applicant stating that the applicant was not delinquent in payment for the last 12 consecutive months of service at the prior location.

4.05 General Provisions for Refund of Deposits

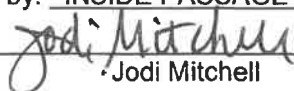
- (a) Except as provided in subsection (c), the Cooperative will not require a customer to produce a deposit receipt in order to receive a refund of the deposit that is reflected on the Cooperative's books.
- (b) For deposits not returned earlier under the provisions of Section 4.04, the Cooperative will refund deposits and any accrued interest within 30 days after the earlier of the date
 - (1) the customer completes 12 months of continuous service during which the customer was not past due in payment more than twice, has not been delinquent in the last six months, and is not past due at the end of the 12 months; or

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- (2) the customer terminates service. In this case, the deposit amount refunded will be the amount which exceeds any balance due the Cooperative.
- (c) Deposits for large power and large power interruptible customers will not be refunded until service is terminated.

4.06 Adjustment of Deposit Amounts

The Cooperative will institute or adjust a deposit for an established customer who becomes delinquent in payment. The amount of any new deposit required will be consistent with the provisions of Section 4 of this tariff.

4.07 Residential Economic Hardship

In cases of residential customer economic hardship, the Cooperative will provide deferred payment deposit arrangements in accordance with Section 5.14 of this tariff.

Section 5 — Billing and Collection Requirements**5.01 Bills Based on Meter Readings**

- (a) Except as provided in Section 7.01, charges for energy and demand will be based on the readings of meters installed by the Cooperative and read monthly by the Cooperative. The Cooperative will separately bill for each meter at a customer's premises. Readings from two or more meters will not be combined except in the following circumstances:
 - (1) Two or more service connections are necessary to provide service at the least expense to the Cooperative.
 - (2) Two or more service connections are necessary to render proper and reliable service without undue interruption.

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- (b) It is the Cooperative's goal to read every meter monthly, with each meter normally read on the same date each month. Only when severe weather conditions prevent the meter reading or other circumstances make it dangerous or not reasonably feasible to read the meter will the Cooperative not read a meter monthly. Any actual billing period may vary from the optimum billing period because of adverse weather, weekends, holidays and workloads; no adjustment in bills will be made for such variation.
- (c) If the Cooperative is unable to read a meter during the scheduled meter reading cycle, the Cooperative will estimate the consumption for the billing period considering the customer's usage during the same month of the previous year or the amount of usage during the preceding month or months. Every estimated billing will contain a statement that the billing is based on an estimated meter reading.

5.02 Monthly Billings

The Cooperative will bill monthly for services rendered. Charges for service may commence when the service is installed and energized.

5.03 Bills Due

Bills are due and payable on the date rendered. A bill is rendered on the date shown on the invoice.

5.04 Past Due and Delinquent Bills

A bill will be considered past due if not paid within 25 days after the date rendered. A bill will be considered delinquent if not paid within 40 days after the date rendered.

5.05 Application of Payments

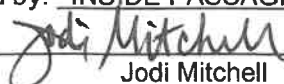
Unless otherwise agreed to by both the customer and the Cooperative, payments will be applied to amounts owed in the same order as the amounts became due.

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5.06 Late Charge; Finance Charge

The Cooperative will impose a single late charge, as set forth in the Cooperative's Schedule of Nonrecurring Charges. In addition to any late charges, all past due amounts will accrue monthly finance charges at a rate not to exceed that allowable under AS 45.45.010(a).

5.07 Payment Places

All payments by customers must be made at, or mailed to, the office of the Cooperative or to the Cooperative's authorized collection representative.

5.08 Failure To Receive Bills

Failure to receive a bill that has been properly addressed and mailed to the customer does not prevent the bill from becoming past due or delinquent or excuse the customer's responsibility for payment. If a customer does not receive a monthly bill at the time of the month the customer normally receives a bill, the customer should immediately notify the Cooperative.

5.09 Dishonored Checks

A customer who tenders a check that is returned without payment by a financial institution for any reason, including, but not limited to, non-sufficient funds, closure of the account, stop-payment, etc., is still obligated to pay the Cooperative under the original terms of the bill. In addition, such customer will be assessed a dishonored check charge as set forth in the Schedule of Nonrecurring Charges.

5.10 Payment in Advance

Customers may pay the Cooperative more than the amount due. The Cooperative will accept such payments and show the payment as a credit on the next bill.

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5.11 Application by Two or More Individuals

If a single application for service is made by two or more individuals together, the Cooperative may collect the full amount owed from any one of the applicants.

5.12 Payment Responsibility When Disconnection Requested

If a customer requests the Cooperative to disconnect service, the customer is still responsible for all services up to the later of the requested disconnection date or three working days after the customer places the request.

5.13 Levelized Billing

The Cooperative will offer a levelized billing option to its residential electric customers and will annually notify all customers of this option. The Cooperative will provide any residential electric customer asking for information about the program the following information: an estimate of the customer's levelized billing amount; how the billing estimate was developed; how levelized billing will impact the customer's monthly bill; that the Cooperative may adjust the levelized bill if estimates vary significantly from the customer's actual usage or cost or for causes such as weather and rate changes.

5.14 Deferred Payment Arrangements

- (a) If a residential customer demonstrates that economic hardship prevents payment in full of a delinquent bill that is not already covered by a deferred payment arrangement, the Cooperative will restore or continue service to the customer if the customer agrees to a deferred payment arrangement. The arrangement will meet the following requirements:
 - (1) The customer agrees to pay an amount equal to the current amount due immediately and pay off all past due or delinquent balances over the next three months.
 - (2) The customer agrees to pay all future bills for Cooperative service in accordance with the provisions of this tariff.

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- (b) The Cooperative will offer comparable terms and conditions to customers with similar payment problems.
- (c) If a customer fails to fulfill the terms of a deferred payment agreement, the Cooperative is not required to provide the customer with all the notices described in Section 6 prior to disconnection; however, at least three working days before disconnection the Cooperative will attempt to give written or telephone notice of the disconnection to the customer.
- (d) The Cooperative will provide all customers signing a deferred payment agreement a copy of the agreement and a copy of this section of its tariff.
- (e) Deferred payment arrangements are not available to customers who have been disconnected for non-payment.

5.15 Bills When There Are Meter Errors

(a) Meter Errors Involving Over-Registration

If a meter in service is tested and found to have over-registered the amount of power delivered by more than two percent, the Cooperative will recalculate the bills for service from the known date of error and will make a refund or credit for the entire over-registered amount if it exceeds \$5. If the beginning date of error is unknown, the Cooperative will refund or credit the most recent customer of record for the billed error for the period since the meter was last tested, not to exceed six months, or the period during which the most recent customer of record received service through the meter, whichever period is less.

(b) Meter Errors Involving Under-Registration

- (1) If the meter of a residential or small commercial customer is tested and found to have under-registered the amount of energy or power delivered, the Cooperative will not charge the customer for any underbillings unless there is evidence of meter or electric service tampering by the customer.

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- (2) If the meter of a wholesale, large power, or large commercial customer is tested and found to have under-registered the amount of energy delivered, the Cooperative will charge the customer for underbillings for usage for no more than the four previous months unless there is evidence of meter or electric service tampering by the customer.

5.16 Make-Up Bills

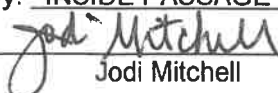
- (a) This provision applies to bills that fall into the following categories:
- (1) bills for service inadvertently not billed as a result of a Utility billing error; or
 - (2) bills for service that was not billed as a result of an estimated billing.
- (b) Make-up bills are subject to the following restrictions:
- (1) The initial make-up bill must be issued within six months after provision of the previously unbilled service.
 - (2) The period for payment of the make-up bill may, at the option of the customer,
 - (i) extend at least as long as the period during which the excess amount accrued; or
 - (ii) extend as long as necessary so that the quantity of service billed in any one billing period is not greater than 150 percent of the normal estimated quantity for that period.

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5.17 Prepaid Meters.

The Cooperative may require use of a prepaid meter. For a customer with a prepaid meter:

- (a) All recurring Cooperative service fees and charges will be paid through the prepaid meter.
- (b) A customer who has a Cooperative prepaid meter system installed will not receive a monthly bill for electric service.
- (c) The customer will use a bank or credit card and purchase electric service in advance of use. In place of a billing statement, the customer will receive a monthly statement from the Cooperative providing details such as the number of kilowatt hours used, applicable rate and such other information as the Cooperative chooses to include in the monthly statement.
- (d) Failure to make payment in advance will result in the meter automatically shutting off service. Service will not resume until additional funds are added to the meter.

Section 6 — Disconnection of Service

6.01 Causes for Disconnection Without Notice

The Cooperative will disconnect service to a customer without advance written notice for any of the following reasons:

- (a) An immediate hazard exists which threatens the safety or health of the customer or the general population or the Cooperative's personnel or facilities.
- (b) The Cooperative has evidence of meter tampering or fraud by the customer(s).
- (c) A customer has failed to comply with curtailment procedures imposed by the Cooperative during emergency supply shortages.

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6.02 Causes for Disconnection With Notice

The Cooperative will commence disconnection procedures in accordance with the notice procedures in Section 6.03 for any of the following reasons.

- (a) A customer has failed to pay for utility service within 40 days after initial rendering of the bill and the Cooperative has not entered into a deferred payment agreement with the customer.
- (b) A customer has failed to meet or maintain the Cooperative's deposit requirements.
- (c) A customer has knowingly and continually failed to provide the Cooperative with reasonable access to its meter, equipment, or property.
- (d) A customer has breached a special contract between the Cooperative and the customer for utility service.
- (e) Disconnection is required in order for the Cooperative to comply with an order or regulation of a governmental agency with proper jurisdiction.

6.03 General Policy for Notice of Disconnection

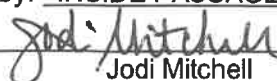
- (a) This provision does not apply to customers being disconnected without notice or to customers in default of a deferred payment agreement or to customers in a residence occupied by someone who is seriously ill, elderly, handicapped, or dependent on life support systems.
- (b) At least 15 days before the scheduled date of disconnection, the Cooperative will mail or deliver to the customer a written notice of intent to disconnect service. The Cooperative will simultaneously forward a copy of the disconnection notice to any third party designated by the customer on a service application.

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- (c) Not less than three working days prior to disconnection, the Cooperative will make reasonable attempts to contact the customer by telephone or by visit of an authorized Cooperative representative to the premises about to be disconnected. If by telephone, the Cooperative will keep records of all attempted and completed telephone contacts showing at least the time, the person making the attempt, and the outcome. If by visit to the premises, the Cooperative's authorized representative will hand-deliver a "Shut-Off Notice" to the customer or, if no personal contact is possible, leave the notice in a prominent place.
- (d) If the customer lives 25 or more miles from the nearest location from which the Cooperative delivers notices and if telephone contact cannot be made, the Cooperative will mail the customer no less than five working days prior to disconnection a first class, postage prepaid letter as an alternative to the hand delivered Shut-Off Notice.

6.04 Notice of Disconnection to Certain Customers Who Qualify for Longer Notice Periods

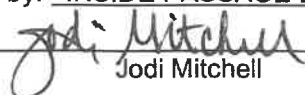
- (a) If notice of disconnection is required and the Cooperative has been informed that the disconnection is to a residence occupied by a person seriously ill, elderly, handicapped or dependent on life support systems, the Cooperative will provide notice at least 30 days before the scheduled date of disconnection. If the Cooperative is notified after issuance of a 15-day disconnection notice that the disconnection affects a residence occupied by a person seriously ill, elderly, handicapped, or dependent on a life support system, the Cooperative will extend the disconnection date by 15 days and notify the customer of the extension.
- (b) Not less than three working days prior to disconnection, the Cooperative will make reasonable attempts to contact the customer by telephone or by visit of an authorized Cooperative representative to the premises about to be disconnected. If by telephone, the Cooperative will keep records of all attempted and completed telephone contacts showing at least the time, the person making the attempt, and the outcome. If by visit to the premises, the Cooperative's authorized representative will hand-deliver a "Shut-Off Notice" to the customer or, if no personal contact is possible, leave the notice in a prominent place.

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- (c) If the customer lives 25 or more miles from the nearest location from which the Cooperative delivers notices and if telephone contact cannot be made, the Cooperative will mail the customer no less than five working days prior to disconnection a first class, postage prepaid letter as an alternative to the hand delivered Shut-Off Notice.

6.05 Notice of Disconnection When Landlord-Tenant Relationship Exists

If the Cooperative knows that a landlord/tenant relationship exists where a disconnection is about to occur, the Cooperative will take the following additional steps.

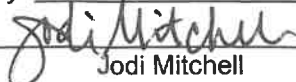
- (a) If the premises are individually metered and the landlord is the customer, at least 15 days before the scheduled date of disconnect of the landlord, the Cooperative will notify the tenant in writing of the option of subscribing for service in the tenant's own name. The Cooperative will not attempt to recover from the tenant or condition service to the tenant on the payment of any outstanding bills or other charges due from the outstanding account of the landlord. However, if the tenant has a previously outstanding balance at the same service address, the Cooperative will condition service to that tenant on terms acceptable to the Cooperative for repayment of the outstanding balance plus a deposit in compliance with the Cooperative's tariff. If the tenant declines to subscribe for individual service or to arrange for payment of the tenant's previously outstanding balance, the Cooperative will disconnect service without further notice.
- (b) If the premises are master metered and the landlord is the customer, at least 15 days before the scheduled date of disconnect of the landlord the Cooperative will give each tenant served through the master meter notice of the pending disconnection.
- (c) If the tenant is the customer, at least 15 days before the scheduled date of disconnect of the tenant, the Cooperative will notify the landlord in writing of the option of subscribing for the service provided at the tenant's premises. The Cooperative will not attempt to recover from the landlord or condition service to the landlord on the payment of any outstanding bills or other charges due from the outstanding account of the tenant. However, if the landlord has a previously outstanding balance at the

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same service address, the Cooperative may condition service to that landlord on terms acceptable to the Cooperative for repayment of the outstanding balance plus a deposit in compliance with the Cooperative's tariff. If the landlord declines to subscribe for service or to arrange for payment of the landlord's previously outstanding balance, the Cooperative may disconnect service without further notice.

6.06 Notice of Disconnection to Customers Who Have Failed To Comply with a Deferred Payment Agreement

At least three working days prior to disconnection of a customer who has failed to comply with a deferred payment agreement, the Cooperative will make reasonable attempts to contact the customer by telephone or by visit of an authorized Cooperative representative to the premises about to be disconnected. If by telephone, the Cooperative will keep records of all attempted and completed telephone contacts showing at least the time, the person making the attempt, and the outcome. If by visit to the premises, the Cooperative's authorized representative will hand-deliver a "Shut-Off Notice" to the customer or, if no personal contact is possible, leave the notice in a prominent place.

6.07 Limitations on Utility-Initiated Disconnections

(a) Time Period Limitations

Within 10 days after the date specified on a Shut-Off Notice, the Cooperative may, without further notice, disconnect service to a customer between the daily business hours of 8:00 a.m. on Monday to 5:00 p.m. on Thursday. The Cooperative will not disconnect service on a Friday or a day preceding a holiday.

(b) Limitations on Reasons for Disconnection

- (1) The Cooperative will not disconnect service to a customer for delinquency in payment for services rendered to a prior customer at the premises where service is being provided except in the instance where the prior customer continues to reside on the premises.

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- (2) The Cooperative will not disconnect service to a customer for nonpayment of a bill related to another class of service at a different service location.
- (3) The Cooperative will not disconnect service to a customer for failure to pay a disputed amount due on a delinquent account if the customer complies with the rules on customer bill disputes and the dispute remains under investigation by the Cooperative. However, the Cooperative may proceed to disconnect service in accordance with the above provisions if a customer fails to pay any undisputed amounts.
- (4) The Cooperative will not disconnect service if the customer is unable to pay the full delinquent amount due, qualifies under the eligibility requirements for deferred payment agreements, and is in compliance with a signed deferred payment agreement, or is in the process of timely negotiating a deferred payment agreement.

6.08 Removal of Utility Property

The Cooperative may remove any or all of its property installed on a customer's premises upon disconnection of service.

6.09 Restoration of Service After Disconnection

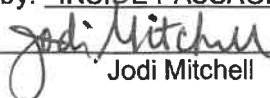
The Cooperative will restore service within three working days after correction of the conditions that resulted in the disconnection. Correction includes execution of a deferred payment agreement.

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Section 7 — Technical Provisions and Standards of Service

7.01 Meters

(a) Metering Required

The quantity of a customer's electrical energy and/or demand shall be determined by the registration of the electric meters provided by the Cooperative, except that:

- (1) Where the load is such that the amount of electrical energy consumed is fixed by the type of service, the Cooperative may elect not to meter the service and to bill the customer a fixed amount as determined by the charges under the appropriate rate schedule.
- (2) Where temporary service is rendered under conditions making metering impractical, the amount of energy consumed may be estimated and billed accordingly.

(b) Meter Locations

The Cooperative will work with the customer to reach agreement as to the location of the meter so that it is readily and safely accessible to the Cooperative for reading, testing, and inspection and causes the least interference and inconvenience to the customer. The customer shall provide sufficient and proper space for installation of meters, at a suitable and easily accessible location without cost to the Cooperative.

(c) Meter Testing

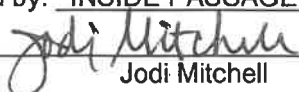
At the request of the customer, the Cooperative will test any meter if the customer pays, in advance, the meter testing charge shown in the Schedule of Nonrecurring Charges under the conditions described below:

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- (1) If the meter is found to over- or under-register by more than two percent and there is no evidence of meter or electric service tampering by the customer, the Cooperative will refund the charge paid by the customer for the meter test.
- (2) The Cooperative will not refund the charge paid by, or billed to, the customer for any meter test performed at the request of the customer if the meter is found to over- or under-register by less than two percent.
- (3) The customer will be provided with a copy of the results of the meter test.

7.02 Protective Devices

It is the customer's responsibility to provide suitable protective devices for the equipment on the customer's premises. If three-phase equipment is installed, it is the customer's responsibility to protect such equipment against single-phase operation and under-voltage and over-voltage conditions. Minimum protective devices considered necessary for motor protection are:

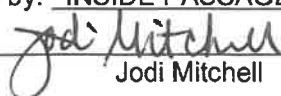
- (a) Line Starting Protection—Any motor which, in starting, might be damaged by the full line voltage requires some type of protective device to disconnect it from the line during interruptions in service, thus protecting the motor when service is restored. Such a device should also be equipped with a time delay mechanism so that the motor will not be disconnected by momentary fluctuations in voltage.
- (b) Overload Protection—Since the intense heat caused by overload may seriously damage the motor, the customer should install a device that will disconnect the motor if overload occurs. Fuses, thermal relays, or circuit breakers which are specifically designed to operate when excessive current occurs are the devices used for this purpose. Where the customer receives three-phase service, such protective devices should be connected in all phases.

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- (c) Single-Phasing Protection—Where the customer receives three-phase service, a relay should be installed which will disconnect the motor from the lines in the event one phase of the line becomes open.
- (d) Reverse-Phasing Protection—For three-phase installations of electric cranes, hoists, elevators, pumps, and the like, the customer should install relays which will disconnect the motor from the line in the event of phase reversal.

7.03 Inspection

The customer is responsible for installing and maintaining his electrical wiring and equipment in accordance with current applicable electric and building codes and obtaining certificates of approval from a competent inspection body. In the absence of such a body, the Cooperative shall inspect the customer's service entrance equipment. The Cooperative will accept the customer's signature on the Request for Service as warranting that the balance of the wiring and equipment is safe and adequate.

7.04 Addition of Load

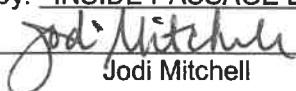
Any customer shall give the Cooperative reasonable notice, in writing, of any plans to increase a given load past the capacity of the Cooperative's equipment installed to serve that particular location. The Cooperative may require the advance payment of contributions- or advances-in-aid of construction and the execution of related documents as outlined in Section 7 of this tariff prior to the commencement of any installation of added or enlarged facilities. If the customer fails to notify the Cooperative of additional loads and the additional load damages the Cooperative's equipment, the customer is liable for such damages and repairs or replacement of damaged equipment.

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By:


Jodi Mitchell

Title: CEO/General Manager

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7.05 Undesirable Load Characteristics

(a) New Service

The Cooperative may refuse to establish new service if a condition exists or would exist upon establishment of service which the Cooperative believes is unsafe or hazardous to the applicant, a member of the public, the Cooperative's personnel or facilities, or the integrity of the Cooperative's energy delivery system.

(b) Established Service

(1) Disconnection Without Written Notice

The Cooperative may disconnect service to a customer without advance written notice if the customer's load causes any of the conditions described in Section 6.01.

(2) Disconnection With Written Notice

In less serious situations, the Cooperative will disconnect service only after delivery of a Shut-Off Notice to the customer's service location specifying the problem and scheduling disconnection 15 days later if the customer has not corrected the situation or otherwise adequately responded to the Shut-Off Notice. Where immediate correction is not possible, the customer's response must include arrangements made for repair or replacement of equipment. A completion date will then be established, and the disconnection will be postponed until the day following the agreed-upon completion date.

7.06 Unauthorized Attachments

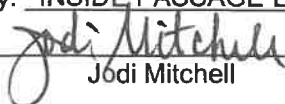
Before an individual or firm attaches any equipment or material to any Cooperative property (including poles, guy wires, equipment, or structures), the individual or firm must receive written permission from the Cooperative. Any unauthorized attachment is subject to removal at any time without notice.

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7.07 Inside Wiring

Customers are responsible for their inside wiring, including the service entrance and meter socket.

7.08 Non-Standard Tolerances

Where the Customer requires a degree of regulation of the characteristics of the electrical service greater than that normally furnished by the Cooperative, the customer shall be responsible for obtaining, installing and maintaining the required regulating equipment.

Section 8 — Extension of Facilities

8.01 General Policies Applicable to All Extensions

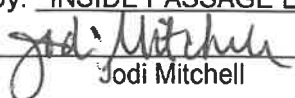
- (a) Customers may design and construct their own line extensions.
- (b) Where application of the line extension provisions in this section would result in an inequitable apportionment of costs to one or more customers or where the provisions do not appear applicable to the circumstances, the Cooperative will enter into a special contract with the customer, but any such contract must be approved by the Cooperative's Board of Directors.
- (c) All extension agreements requiring payment by a customer must be in writing. The written agreement must include the Cooperative's estimate of the customer's share of the costs, the terms and conditions of payment, and the estimated date of completion of the work. The written agreement must be signed by the Cooperative and by the customer or the customer's authorized representative.

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8.02 Customer-Constructed Extensions

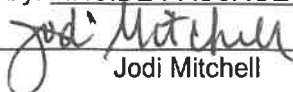
- (a) Customer-constructed facilities must be certified by an electrical engineer who is registered in Alaska.
- (b) The design of customer-constructed facilities must be in compliance with applicable codes and standards provided by law and substantially equivalent to the Cooperative's design standards for Cooperative-installed line extensions. The Cooperative's design standards for Cooperative-installed line extensions are available from the Cooperative on request.
- (c) The Cooperative will connect and maintain customer-constructed facilities under the same terms and conditions as Cooperative-installed extensions. However, the Cooperative will conduct reasonable inspections to assure that customer-constructed line extensions fully conform to the State's minimum electrical standards. The Cooperative will charge the customer the actual cost of the inspections.
- (d) Only the Cooperative may energize customer-constructed line extensions. The Cooperative will energize these line extensions after the Cooperative has inspected the facilities and accepted them. The Cooperative will perform the final inspection within five working days after receipt of notice from the customer that the project has been completed. The Cooperative will complete the energizing within five working days after inspection and acceptance by the Cooperative or after a customer request for energizing, whichever is later.
- (e) The Cooperative will permit customers constructing their own line extensions to use existing easements unless prohibited by law.
- (f) The Cooperative will aid customers constructing their own line extensions in obtaining easements where none exist; however, the customer must agree to pay the costs the Cooperative incurs in providing this assistance.
- (g) The customer must, upon acceptance by the Cooperative, give the customer-constructed plant to the Cooperative as a contribution-in-aid of construction.

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- (h) If a customer's authorized representative performs work adjacent to or within an easement or right-of-way, and it poses a hazard, is in violation of law, or significantly interferes with the Cooperative's access to equipment, the Cooperative will notify the customer or the customer's authorized representative. If the customer does not promptly correct the situation, the Cooperative will take the necessary actions to eliminate the hazard, obstruction, or violation at the customer's expense.

8.03 Policies Applicable to All Extensions for Permanent Service Constructed by the Cooperative

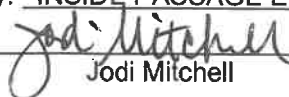
- (a) A customer is not responsible for the cost of system upgrade that is incidentally the result of the customer's addition to the system if the customer has a load requirement comparable to those in the area being served by the facilities requiring upgrade.
- (b) At least annually advances will be refunded to customers due such refunds on account of new customers being served by the line extension.
- (c) Advances-in-aid of construction are not interest-bearing.
- (d) Specific costs incurred because of winter construction must be paid by the customer as a nonrefundable contribution.
- (e) Cost estimates made by the Cooperative shall be in effect for a period of 60 days.
- (f) In no case may the amount of a refund to a customer exceed the amount the customer originally advanced.

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8.04 Individual Extensions for Permanent Service Constructed by the Cooperative

(a) Description of Standard Offering

The Cooperative will expend no more than the following amounts to extend overhead (OH) or underground (UG) service to any customer in the following customer classes who makes application for permanent service (as described in Section 3.01(a)) to a single location within the Cooperative's authorized service area:

Residential: OH \$3,000; UG \$3,500

Small Commercial: OH \$3,000; UG \$3,500

Large Commercial: OH/UG \$100 per KVA transformer capacity, up to a maximum amount of \$10,000

Large Commercial Interruptible: OH/UG \$100 per KVA transformer capacity, up to a maximum amount of \$10,000

Street and Area Lighting Service: The Cooperative does not contribute to the cost of installing Street and Area Lighting

Standby Service: OH/UG \$100 per KVA transformer capacity, up to a maximum amount of \$10,000

These amounts are referred to as the "standard offering." The customer must pay the costs which exceed the standard offering as either a potentially refundable advance-in-aid of construction or nonrefundable contribution-in-aid of construction.

(b) Cost Estimates

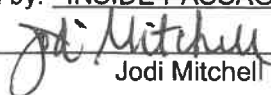
The Cooperative will provide, with no advance payment from the customer, one estimate of the cost of constructing the line extension. The estimate will include a 10% contingency and the costs of making the estimate if the cost of preparing the estimate will exceed Five Hundred Dollars (\$500.00). The Cooperative will not make subsequent cost estimates for that customer for a line extension to that location until the

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customer first pays the Cooperative a nonrefundable fee equal to the cost of the previous estimate.

(c) Advance Payments Required

If the cost of providing the requested service is more than the standard offering, the applicant must pay in full in advance of construction the Cooperative's estimate of the costs which exceed the standard offering. The Cooperative's estimate will include a 10% contingency. As described below, circumstances will determine whether the payment required from the customer is a nonrefundable contribution-in-aid of construction or potentially refundable advance-in-aid of construction.

(d) Cost Responsibility

If estimated costs exceed actual costs, the Cooperative will make a refund to the customer so that the customer pays only the costs which exceed the standard offering. If actual costs exceed the estimated costs, the Cooperative may require the customer to reimburse the Cooperative for all the additional costs which occurred because of additional construction work requested or caused by the customer following the initial written estimate; except for these additional customer-caused costs, the Cooperative will bear as a cost of doing business other actual costs in excess of the initial written estimate.

(e) Written Authorization Required

Any applicant whose extension requires a payment to the Cooperative will be notified in writing of the estimated cost of the service, the standard offering, the required contribution or advance, terms and conditions of payment, and the estimated completion date of the work. This notification will be signed by a representative of the Cooperative. The Cooperative will not begin construction until the customer has in writing authorized construction to begin under the terms of the notification.

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(f) Cost Sharing

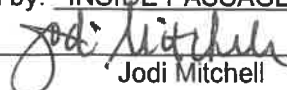
- (1) Line extensions are subject to cost sharing by future applicants for a period of five years following completion of construction of the original line extension. If a new applicant is to be served from a previously constructed line extension within five years from the date the earlier line extension was completed and if there are still unrefunded advances from that earlier line extension, the new applicant must assist in payment for that earlier line extension. As described below, in some cases the new applicant's cost sharing may occur through application of the standard offer.
- (2) When a subsequent applicant is required to make advances-in-aid of construction to share in the costs of an earlier line extension to which the subsequent applicant is connecting, those advances-in-aid of construction will be refunded to the customer(s) who previously advanced funds for that earlier line extension. The Cooperative will attempt to make the refunds to the previous customer(s) within 60 days of receipt of the amounts from the new customer.
- (3) In calculating cost-sharing amounts and refunds, the general principle to be followed is that customers using equal portions of a facility should have an equal investment in those facilities.
- (4) Individuals or companies that make an advance-in-aid of construction to the Cooperative are responsible for keeping the Cooperative informed of their current addresses.
- (5) All advances-in-aid of construction made by an applicant which have not become eligible for refund through the addition of new customers within a period of five years from the date construction is completed will become the property of the Cooperative and will no longer be refundable.

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Title: CEO/General Manager

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(g) Application of Standard Offer

The standard offer will be applied to the total costs of the applicant's service in the following order:

- (1) To the cost of the facilities dedicated to the applicant that do not have the capability of providing service to future applicants, e.g., secondary service facilities or primary facilities on the applicant's private property. For costs of this nature which remain after subtraction of the standard offer, the applicant must make a nonrefundable contribution-in-aid of construction.
- (2) To the cost of facilities constructed for the applicant which have the capability of providing service to future applicants, e.g., primary facilities along a public right-of-way. For costs of this nature which remain after subtraction of any remaining standard offer, the applicant must make a potentially refundable advance-in-aid of construction.
- (3) To the unrefunded advances-in-aid of construction from an earlier line extension for which the new applicant is required to share in the costs.

(h) Transition Provisions

Refunds for customers who have made advances-in-aid of construction under any previously applicable tariff shall be governed by the provisions of such tariff.

8.05 Utility-Designed and Constructed Extensions to Subdividers

The Cooperative will construct extensions for subdividers under the same provisions (Sections 8.03) as it constructs individual extensions with the following exceptions:

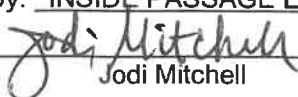
- (a) The Subdivider must make an advance payment to the Cooperative of the Cooperative's entire estimated cost of constructing the line extension for the subdivision. This advance payment will be a nonrefundable contribution-in-aid of construction.

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- (b) Before the Cooperative will install electrical facilities, roads and platted easements must be to approximate final subgrade and without man-made obstructions. Where the electric line extension is to be underground, backbone sewer systems, water systems, and other utility systems normally installed at depths greater than electrical facilities must have been installed.

8.06 Temporary Service

If an applicant requests that the Cooperative construct facilities for the provision of temporary service, before construction begins the applicant must pay the Cooperative the estimated costs of installing and removing the facilities necessary to furnish the desired service. The required payment will be a nonrefundable contribution-in-aid- of construction.

8.07 Customer-Requested Changes to Meters or Service Lines

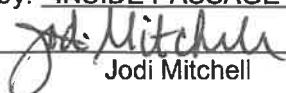
- (a) If a customer requests that the Cooperative change the meter or service line location on the customer's premises, the customer must pay the Cooperative as a nonrefundable contribution the costs the Cooperative incurs in relocating the meter or service line.
- (b) Before the Cooperative commences to make the requested change, the Cooperative will provide the customer with an estimate of the costs involved, including a 10% contingency.
- (c) If the actual costs of changing the meter or service line location are less than the estimated costs, the Cooperative will make a refund to the customer of the difference. If actual costs exceed the estimated costs, the Cooperative will require the customer to reimburse the Cooperative for additional costs which occurred because of additional construction work requested or caused by the customer following the initial estimate; except for these additional customer-caused costs, the Cooperative will bear as a cost of doing business other actual costs in excess of the initial written estimate.

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Title: CEO/General Manager

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INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.

Section 9 — Interconnection with Qualified Cogenerators and Small Power Producers

The Cooperative will interconnect with qualified cogenerators and small power producers in accordance with Schedule QF-1 of this tariff.

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Jodi Mitchell

Title: CEO/General Manager

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INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.

SCHEDULE OF NONRECURRING CHARGES

ACCOUNT DEPOSITS, ALL SERVICES:

RECONNECTION CHARGE

During normal business hours	\$70.00
Outside normal business hours	\$100.00

METER TEST FEES

At customer's request (refundable if meter proves inaccurate by >2%)	\$140.00
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LATE CHARGES

On past due amount of less than \$200:	\$5.00
On past due amount of \$200 or greater:	1% of past due amount

DISHONORED CHECK CHARGE (See Section 5.09)	\$35.00
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FIELD COLLECTION FEE	\$35.00
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CONNECTION OR INITIAL METER READING FEE

During normal business hours	\$25.00
Outside normal business hours	\$45.00

RECORD FEE	\$10.00
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UNAUTHORIZED BREAKAGE OF METER SEAL	\$200.00
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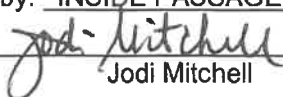
Other, miscellaneous services will be charged at the Cooperative's actual costs incurred.

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By:


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Title: CEO/General Manager

RCA No. 240 8th Revision

Sheet No. 46

Canceling 7th Revision

Sheet No. 46

INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.

RATE SCHEDULES

SCHEDULE R – RESIDENTIAL

AVAILABILITY

Available to customers of the Cooperative for customary and ordinary residential use and incidental domestic power.

TYPE OF SERVICE

60 Hertz at the Cooperative's standard voltage.

APPLICATION

Service for all home purposes in single occupancy residences and individual apartments when such service is supplied individually through one (1) meter.

RATES

All kilowatt hours: \$0.4640

CUSTOMER CHARGE

The customer charge is \$11.00 per month.

COST OF POWER ADJUSTMENT

A surcharge or credit may be applied to each billing for service rendered under this schedule to reflect increases or decreases in the cost of fuel and purchased power compared to the base cost of fuel and purchased power, in the amount per kWh as identified on Tariff Sheet No. 66.

Tariff Advice No. 27-240

Effective: March 27, 2023

Issued by: INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.

By: 
Roxanne Drake-Burkhart

Title: Controller

Original

Sheet No.

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Canceling

Sheet No.

INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.

SCHEDULE R — RESIDENTIAL (Continued)

POWER COST EQUALIZATION

These rates are eligible for power cost equalization in an amount per kWh identified on Tariff Sheet No. 67.

CONDITIONS OF SERVICE

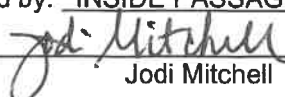
1. Service under this schedule is subject to the Cooperative's rules and regulations.
2. This schedule is restricted to service used exclusively for general domestic and household purposes, as distinguished from commercial, industrial or other uses.
3. This schedule applies only to single family dwellings and other separately metered dwelling units.
4. This schedule does not apply where material is handled for resale or where a service is offered for compensation.
5. Service under this schedule is not available to serve motors exceeding ten (10) horsepower.
6. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, poles, lines, and other electrical equipment on the load side of the delivery point shall be owned and maintained by the customer.
7. If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to customer's transformer structure unless otherwise specified in the contract for service. All wiring, poles, lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the customer.

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8th Revision

Sheet No. 48

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Sheet No. 48

INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.

SCHEDULE GS - 1 – SMALL COMMERCIAL (10 KW OR UNDER)

AVAILABILITY

Available to customers of the Cooperative for all non-residential uses where the demand does not exceed ten (10) kW.

TYPE OF SERVICE

60 Hertz at the Cooperative's standard voltage.

APPLICATION

Service for all commercial, State government, Federal government, Municipal and school facilities.

RATES

All kilowatt hours : \$0.4900

CUSTOMER CHARGE

The customer charge is \$17.00 per month.

COST OF POWER ADJUSTMENT

A surcharge or credit may be applied to each billing for service rendered under this schedule to reflect increases or decreases in the cost of fuel and purchased power compared to the base cost of fuel and purchased power, in the amount per kWh as identified on Tariff Sheet No. 66.

Tariff Advice No. 27-240

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By: 
Roxanne Drake-Burkhart

Title: Controller

Original

Sheet No.

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Sheet No.

INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.

SCHEDULE GS - 1 — SMALL COMMERCIAL (10 KW OR UNDER) (Continued)

POWER COST EQUALIZATION

Community facilities receiving service under this schedule are eligible for power cost equalization in an amount per kWh identified on Tariff Sheet No. 67.

CONDITIONS OF SERVICE

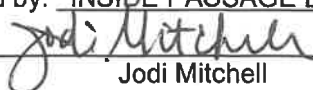
1. Facilities also having a residential unit in conjunction with this application will be charged at this schedule rate unless the residence is separately metered.
2. The foregoing schedule will be applied to each meter and point of delivery and in no event shall meter readings be combined.
3. Service under this schedule is not available to serve motors exceeding ten (10) horsepower.
4. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment on the load side of the delivery point shall be owned and maintained by the customer.
5. If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to customer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the customer.

Tariff No. 2

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Title: CEO/General Manager

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INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.

SCHEDULE GS - 2 – LARGE COMMERCIAL (Three Phase or > 10 KW)

AVAILABILITY

Available to non-residential customers located on or near the Cooperative's three-phase lines, and customers whose demand exceeds ten (10) KW, for all types of usage, subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE

60 Hertz at the Cooperative's standard voltage.

RATES

All kilowatt hours: \$0.4079

CUSTOMER CHARGE

The Customer Charge is \$55.00 per month.

ELECTRICAL DEMAND CHARGE

The billing demand charge is \$15.65 per KW

POWER FACTOR ADJUSTMENT

The customer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for customers with 50 kilowatts or more of measured demand to correct for average power factors lower than 90 percent, and may be so adjusted for other customers if and when the Cooperative deems it necessary. Such adjustments will be made by increasing the measured demand one percent (1%) for each 1% by which the average power factor is less than 93 percent lagging.

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By: 
Roxanne Drake-Burkhart

Title: Controller

Original

Sheet No.

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Sheet No.

INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.

SCHEDULE GS - 2 — LARGE POWER (Three Phase or > 10KW) (Continued)

COST OF POWER ADJUSTMENT

A surcharge or credit may be applied to each billing for service rendered under this schedule to reflect increases or decreases in the cost of fuel and purchased power compared to the base cost of fuel and purchased power in an amount per kWh as identified on Tariff Sheet 66.

POWER COST EQUALIZATION

Community facilities receiving service under this schedule are eligible for power cost equalization in an amount per kWh identified on Tariff Sheet No. 67.

CONDITIONS OF SERVICE

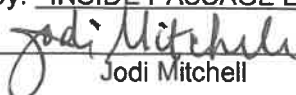
1. Service under this schedule for individual motors over 25 HP requires that the motors have approved starters.
2. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment on the load side of the delivery point shall be owned and maintained by the customer.
3. If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the customer's transformer structure unless otherwise specified in the contract for service. All wiring, poles, lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the customer.
4. Both power and lighting shall be billed at the foregoing rates. If a separate meter is required for the lighting circuit, the registrations of the two watt-hour meters shall be added to obtain total kilowatt-hours used, and the registrations of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.

Tariff No. 2

Effective: April 26, 2019

Issued by: INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.

By:


Jodi Mitchell

Title: CEO/General Manager

RCA No. 240 8th Revision

Sheet No. 52

Canceling 7th Revision

Sheet No. 52

INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.

SCHEDULE GS - 3 – LARGE POWER INTERRUPTIBLE

AVAILABILITY

Available to customers who have their own power generation capability and satisfy the conditions of service.

TYPE OF SERVICE

60 Hertz at the Cooperative's standard voltage.

RATES

First 60,000 kWh	\$0.2060 per kWh
Next 240,000 kWh	\$0.1743 per kWh
All kWh in excess of 300,000	\$0.1635 per kWh

CUSTOMER CHARGE

The Customer Charge is \$160.00 per month.

STANDBY CHARGE

If a customer elects to temporarily convert to its own generation, a standby charge of \$50.03 per kilowatt of the customer's peak demand measured during the most recent comparable historical period to that of the voluntary interruption in the Cooperative's service shall be charged for each billing period during which the customer voluntarily converts to its own generation, except that by prior arrangement with the Cooperative, a customer may convert to its own generation for a period, or periods, not to exceed, in the aggregate, eight (8) hours in any calendar quarter for the purpose of testing its equipment.

Tariff Advice No. 27-240

Effective: March 24, 2023

Issued by: INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.

By: Roxanne Drake-Burkhart

Title: Controller

INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.

SCHEDULE GS – 3 LARGE POWER INTERRUPTIBLE (Continued)

COST OF POWER ADJUSTMENT

A surcharge or credit may be applied to each billing for service rendered under this schedule to reflect increases in the cost of fuel and purchased power compared to the base cost of fuel and purchased power, in an amount per kWh as identified on Tariff Sheet No. 66.

CONDITIONS OF SERVICE

1. This rate requires that all times the customer's generation equipment be maintained in operating condition so in the event the Cooperative has insufficient power available at any time, the equipment could be activated to take care of the requirements.
2. Interruptible power under this schedule is available only to power users with a peak demand of at least 50 kilowatts and who meet all other qualifying standards.
3. The customer must have operable, connected, alternative generation capacity, owned or controlled by it, sufficient to serve its expected maximum kW demand.
4. An acceptable transfer switch, accessible to both the Cooperative and the customer, must be installed between the Cooperative's service and the customer-controlled generation.

Tariff Advice No. TA 22-240

Effective: August 5, 2022

Issued by: INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.By: Roxanne Drake-BurkhartTitle: Controller

Original

Sheet No.

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Canceling

Sheet No.

INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.

SCHEDULE GS - 3 — LARGE POWER INTERRUPTIBLE (Continued)

5. The customer's standby generation facilities and switch mechanism(s) must be inspected and approved by the Cooperative's Operations manager or his or her designated representative before connection to, or, in the case of a customer changing from another service class, reclassification to, interruptible service. Generation and switching equipment must be tested at least annually in the presence of the Cooperative's local operator to assure that it will function properly in the event of interruption of the Cooperative's service. The Cooperative can test at any time up to quarterly.
6. The customer must sign a written acknowledgement of the requirements for receiving Large Power Interruptible service in the form prepared by the Cooperative.

Tariff No. 2

Effective: April 26, 2019

Issued by: INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.

By:


Jodi Mitchell

Title: CEO/General Manager

Original

Sheet No.

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Canceling

Sheet No.

INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.

SCHEDULE SA—STREET AND AREA LIGHTING SERVICE

AVAILABILITY

Available for public or private areas provided with dusk-to-dawn lighting by pole-mounted lights.

TYPE OF SERVICE

Under this schedule, the Cooperative will supply energy to and maintain unmetered street and area lights owned by the Cooperative.

APPLICABILITY

This schedule applies to street lights for lighting public roads and ways at that request of government entities and to area lights for security lighting of lots and areas other than public roads and ways.

RATES

For street and area light for which service commenced on or after December 20, 1996:

Watts	Rate
100	\$20.00
LED	\$20.00

For street and area light for which service commenced prior to December 20, 1996, service under this schedule is provided at no charge.

CONDITIONS

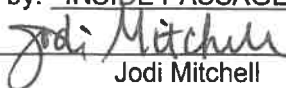
1. As of January 1, 2019, maintenance replacements of 100 watt bulbs with elements burned out may be with LED bulbs only.
2. New installations shall be in accordance with Section 8 of this tariff.
3. All new installations will be with LED bulbs.

Tariff No. 2

Effective: April 26, 2019

Issued by: INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.

By:


Jodi Mitchell

Title: CEO/General Manager

Original

Sheet No.

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Canceling

Sheet No.

INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.

SCHEDULE S — STANDBY SERVICE

APPLICABLE TO

The standby rate is applicable when the Cooperative is not the sole source of electrical energy. Customer standby generation for use during Cooperative outages only is not applicable to this rate.

CHARACTERISTICS OF SERVICE

Continuous alternating current 60 Hertz, 120/240, 120/208, 208/204, or 480 volts single or three phase. Characteristics depend upon available circuits.

MINIMUM MONTHLY CHARGES

Where standby service is required to be furnished by the Cooperative, the charge shall be \$25.00 per KVA of transformer capacity installed, plus kWh of transformer capacity installed, plus kWh consumption at the applicable commercial rate. A minimum contract period of six (6) months shall be applicable under this rate schedule.

SELECTION OF INSTALLED TRANSFORMER CAPACITY

Capacity as requested by the customer will be installed at the Cooperative's expense at the time of first connection. In the event larger or smaller sizing is requested at a later date, such changes shall be made at the expense of the customer. In the event requested transformers are overloaded and fail, service will be restored at the expense of the customer.

POWER COST EQUALIZATION

Community facilities purchasing kWh energy under this schedule are eligible for power cost equalization in an amount per kWh identified on Tariff Sheet No. 67.

Tariff No. 2

Effective: April 26, 2019

Issued by: INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.

By: Jodi Mitchell

Jodi Mitchell

Title: CEO/General Manager

INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.

SCHEDULE X – 1 EXPERIMENTAL RESIDENTIAL**HEAT PUMP INCENTIVE RATE****AVAILABILITY**

Available to customers residing in single occupancy residences and individual apartments where the exclusive use of electricity for space heating is an operational air or ground source heat pump and service is provided individually through one meter. The number of customers in each community receiving this rate may be limited as necessary to avoid peak load exceeding system generation limits. (See Tariff Sheet No. 56.3)

TYPE OF SERVICE

60 Hertz at the Cooperative's standard voltage.

APPLICATION

To receive service under this schedule, customers must complete a Heat Pump Incentive Rate application provided by the Cooperative.

RATES

First 750 kWh	see tariff sheet 46 (Residential rate)
All kWh over 750	\$0.08

CUSTOMER CHARGE

The customer charge is \$11.00 per month.

COST OF POWER ADJUSTMENT "COPA"

A surcharge or credit may be applied to each billing for service rendered under this schedule to reflect increases or decreases in the cost of fuel and purchased power compared to the base cost of fuel and purchased power, in the amount per kWh as identified on Tariff Sheet No. 66.

Tariff Advice No. 22-240

Effective: August 5, 2022

Issued by: INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.By: Roxanne Drake-BurkhartTitle: Controller

Original _____

Sheet No. 56.2

Canceling _____

Sheet No. 56.2

INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.

**SCHEDULE X-1 — EXPERIMENTAL RESIDENTIAL HEAT PUMP INCENTIVE
RATE (Continued)****POWER COST EQUALIZATION**

These rates are eligible for power cost equalization in an amount per kWh identified on Tariff Sheet No. 67.

CONDITIONS OF SERVICE

1. Service under this schedule is subject to the Cooperative's rules and regulations.
2. This schedule is restricted to service used exclusively for general domestic and household purposes, as distinguished from commercial, industrial or other uses.
3. This schedule does not apply where material is handled for resale or where a service is offered for compensation.
4. Service under this schedule is not available to serve motors exceeding ten (10) horsepower.
5. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, poles, lines, and other electrical equipment on the load side of the delivery point shall be owned and maintained by the customer.
6. If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to customer's transformer structure unless otherwise specified in the contract for service. All wiring, poles, lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the customer.
7. Customers must allow Cooperative personnel access to inspect the heat pump system to verify that it is present and operational.

Tariff Advice No. 2

Effective: June 11, 2021

Issued by: INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.

By: _____


Jodi MitchellTitle: General Manager

INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.

**SCHEDULE X-1 — EXPERIMENTAL RESIDENTIAL HEAT PUMP INCENTIVE
RATE (Continued)****CONDITIONS OF SERVICE**

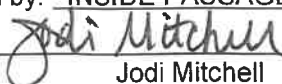
8. The heat pump must be an air or ground source heat pump with a minimum of 18 Seasonal Energy Efficiency Ratio (SEER) and a minimum of 9 Heating Seasonal Performance Factor (HSPF).
9. The maximum peak load imposed by the heat pump may not exceed 5 KW.
10. Heat Pump Limits by Community as follows:
- | | | |
|------------------------|----|----------------------|
| Angoon | 30 | customers/heat pumps |
| Hoonah | 50 | customers/heat pumps |
| Kake | 50 | customers/heat pumps |
| Chilkat Valley/Klukwan | 30 | customers/heat pumps |
- Once limits are reached for each community the Cooperative won't be accepting any more applications for this rate.

Tariff Advice No. 2

Effective: June 11, 2021

Issued by: INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.

By:


Jodi Mitchell

Title: General Manager

Original

Sheet No.

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Canceling

Sheet No.

INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.

**SCHEDULE QF - 1 — QUALIFYING FACILITIES
PURCHASE AND SALE RATES FOR QUALIFIED COGENERATION AND
SMALL POWER PRODUCTION FACILITIES**

AVAILABILITY

Available in the Cooperative's service areas. Applicable to qualified cogeneration and small power production facilities of no more than 100 kW or less that is a "qualifying facility" as defined in the Regulations of the Federal Electric Regulatory Commission ("FERC"), 18 C.F.R. Part 292. No additional non-firm capacity may be added in communities where the maximum capacity of all non-firm power will exceed five percent (5%) of the capacity of the smallest Cooperative generator that is serving the particular grid. Accordingly, service will be provided on a first come-first served priority basis based upon the date that a properly executed Application for Interconnection of Qualifying Facility is received by the Cooperative's headquarters. The Cooperative, at its option, may extend the approved non-firm capacity limit on a time-defined basis if, in the Cooperative's judgment, there are no adverse technical problems and the resultant test data will be fully shared with the Cooperative.

TYPE OF SERVICE

Single or three-phase service as available, 60 hertz, at the Cooperative's standard voltages.

RATES FOR PURCHASE FROM THE COOPERATIVE

Power sales supplied by the Cooperative to the customer in order to meet its electrical requirements will be priced at the applicable tariff for retail rates (Schedule GS-1, Small Commercial, or GS-2, Large Commercial).

RATES FOR SALE TO THE COOPERATIVE

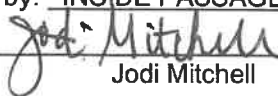
The rate to be paid by the Cooperative to the customer for kWhs supplied by the customer is as follows:

Tariff No. 2

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By:


Jodi Mitchell

Title: CEO/General Manager

INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.

SCHEDULE NO. QF - 1 — QUALIFYING FACILITIES (Continued)

The rate at which the Cooperative will purchase energy from Qualifying facilities (QFs) with a design capacity of 100 kW or less is calculated based on the amount of diesel generation and the energy portion of purchased power expense from the equivalent quarter from the prior year, divided by the number of kWh sold attributable to diesel generation and purchased power. Costs and kWh attributable to hydroelectric generation facilities owned by the Cooperative are excluded from the calculation.

A.	Number of gallons consumed (historical quarter)		134,307	
B.	Current fuel price		\$3.600623	
C.	Cost of diesel at current fuel price	A*B	\$483,588.87	
D.	Energy portion of purchase power expense (historical quarter)		\$9,123.71	
E.	Total diesel and purchased power energy costs	C+D	\$492,712.58	
F.	kWh sold (historical quarter)		2,513,487	
G.	Diesel generated (historical quarter)		1,983,651	
H.	Power purchases (historical quarter)		11,280	
I.	IPEC hydroelectric (historical quarter)		808,992	
J.	Total generation (historical quarter)	G+H+I	2,803,923	
K.	% of generation from diesel & purchased power	(G+H)/J	71.1479%	
L.	kWh sold attributable to diesel generation and purchased power	F*K	1,788,292	
M.	Avoided energy costs	E/L	\$0.2755	
N.	Variable operations and maintenance costs		\$0.0000	
O.	<u>Small Facility Power Purchase Rate</u>	M+N	<u>\$0.2755</u>	R

This rate will change concurrently with Cost of Power Adjustment factors and general rate revisions.

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Sheet No.

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Canceling

Sheet No.

INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.

SCHEDULE NO. QF - 1 — QUALIFYING FACILITIES (Continued)

TERMS AND CONDITIONS

1. Above service provided subject to the Cooperative's rules and regulations.
2. The Cooperative is obligated to interconnect only with qualifying facilities (QFs) that comply with the safety and reliability standards prescribed for interconnection as set out in this tariff and in the Cooperative's Application for Interconnection of Qualifying Facility.
3. The Cooperative may assess a QF reasonable interconnection charges including connection costs, switching, metering, transmission, distribution, safety provisions, administration, and other costs directly incurred as a result of the interconnection, to the extent these costs are in excess of the corresponding costs that the Cooperative would have incurred if it had not engaged in interconnection operations, but instead generated an equivalent amount of power from other sources.
4. A QF will reimburse the Cooperative the total amount of the interconnection charges. The Cooperative shall offer the QF the option of paying a portion of the charges as a down payment, with the balance paid in equal monthly installments over a reasonable period of time, to be agreed upon by the QF and the Cooperative prior to commencement of construction. The Cooperative shall charge a reasonable interest rate on the unpaid balance of the billed charges, this interest rate to be specified in the contract.
5. Standard interconnection will be a simultaneous purchase and sale arrangement. However, the Cooperative shall offer the QF the option to operate in parallel with the Cooperative. The first meter shall be provided by the Cooperative, while the total costs of additional metering shall be included in the interconnection costs.
6. A QF that has a generating capacity of 10 kW or less has the option of using a single deterrent meter during parallel operation.

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By: 
Jodi Mitchell

Title: CEO/General Manager

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Sheet No.

INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.

SCHEDULE NO. QF - 1 — QUALIFYING FACILITIES (Continued)

7. The Cooperative may decline to purchase power from a QF if:
- (a) The purchase results in costs greater than those that the Cooperative would have incurred if it had not made such purchases but instead generated or purchased an equivalent amount of power;
 - (b) During a system emergency, purchases from a QF would further contribute to the emergency;
 - (c) System conditions would make such purchases unsafe; or
 - (d) The purchase would adversely affect IPEC's other customers;
8. The Cooperative shall provide service to a QF including, but not limited to, supplementary power, back-up power, maintenance power, and interruptible power except where or when such service will either impair the Cooperative's ability to provide adequate service to its customers, endanger property, or impose an undue burden on the Cooperative, as set forth in the Cooperative's Application for Interconnection of Qualifying Facility.
9. Any discontinuance of sales to a QF during a system emergency shall be on a non-discriminatory basis.
10. The Cooperative may disconnect a QF without notice as set forth in the Cooperative's Application for Interconnection of Qualifying Facility, including if a hazardous condition exists in the equipment of the QF and immediate action is necessary to protect persons, utility facilities, or other customers' facilities from damage or interference imminently likely to result from the hazardous condition.
11. Within 10 days after disconnection, the Cooperative will notify the QF in writing of the reasons for the disconnection.

Tariff No. 2

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Issued by: INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.

By:


Jodi Mitchell

Title: CEO/General Manager

Original

Sheet No.

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Canceling

Sheet No.

INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.

SCHEDULE NO. QF - 1 — QUALIFYING FACILITIES (Continued)

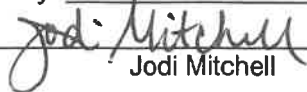
12. The customer shall provide an automatic circuit breaker and a visible safety disconnect switch between the customer's generation and the point of interconnection with the Cooperative.
13. The QF shall submit a detailed electrical diagram of its generating equipment, protective features, and connections to the Cooperative's supply line. This diagram must receive approval of the Cooperative prior to connection.
14. The QF agrees to allow the Cooperative to install on its premises any equipment needed to measure loads or any part thereof, to measure co-generator energy, and to collect and obtain any other data necessary to determine operating characteristics of such installation served under this particular service classification.
15. The power generated by the customer should not introduce excessive distortion to the system sinusoidal voltage and current waves. The maximum allowable distortion must not exceed ten percent measured at the customer's service box (reference ANSI Standard C50.0 – 1977, paragraph 8.1, page 13.)
16. The customer's load, in conjunction with the customer's generator (or either separately) should not have a power factor of less than 0.8. The customer shall, if so requested by the Cooperative, install, at no cost to the Cooperative, a power factor correcting device of the same rating as the synchronous inverter, induction generator, or similar generation source.
17. The customer shall furnish, install, and maintain all additional wiring and equipment, including meter base, required for the installation of a second watt-hour meter where needed. At existing locations, the meter mounting equipment shall be installed as close as practicable to the existing watt-hour meter. For new installations, meter mounting equipment for two watt-hour meters shall be installed, one of which will measure energy flowing into the Cooperative system. The customer shall furnish and install meter wiring between the meter outings but the Cooperative will make the final connection of such wiring to the meters or, upon special request, may authorize in writing another qualified person to make the connections. Both meters will be provided with deterrents to prevent reverse rotation and will be provided by the Cooperative.

Tariff No. 2

Effective: April 26, 2019

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By:


Jodi Mitchell

Title: CEO/General Manager

Original _____ Sheet No. 62

Canceling _____ Sheet No. _____

INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.

SCHEDULE NO. QF - 1 —QUALIFYING FACILITIES (Continued)

18. The Cooperative will not interconnect with a qualifying facility unless the following safety standards are met:
- (a) The facility must conform to that edition of the National Electrical Code as adopted under AS 18.50.580.
 - (b) The facility must provide a means of disconnecting with provision for padlocking in the open position by the Cooperative. This device, or a supplementary device, must be capable of switching under full load conditions and must be clearly labeled and accessible to Utility personnel.
 - (c) The facility must provide overcurrent protection of adequate interrupting capacity and design, in conformance with the Cooperative's overcurrent practices for similar feeders and loads, for the feeder serving as the intertie to the Cooperative system. Automatic reclosing by the qualifying facility is prohibited unless the facility has received prior written approval for the Cooperative as not posing a threat to life or property.
 - (d) The Cooperative will provide overcurrent protection in accordance with its overcurrent practices for similar feeders and loads for the feeder extension serving as the intertie to a qualifying facility.

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Issued by: INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.

By: 
Jodi Mitchell

Title: CEO/General Manager

Original

Sheet No.

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Canceling

Sheet No.

INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.

COST OF POWER ADJUSTMENT

APPLICABILITY

The energy rates the Cooperative charges (except the schedule of non-recurring charges) are subject to the cost of power adjustment (COPA) amount shown on Tariff Sheet 66.

BASE COST OF POWER

The base cost of power is \$0.0/kWh. All fuel and purchased power costs are recovered through the COPA charge.

BALANCING ACCOUNT

The Cooperative has maintained a balancing account since August 1, 1989, with balances thereafter reflecting the sum of monthly debit and credit entries described as follows:

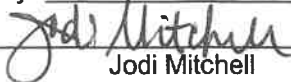
1. A debit entry for the amount spent for fuel.
2. A debit entry for the amount spent to purchase power.
3. A credit entry for the amount of kWh sold times the base fuel cost of power.
4. A credit entry for the amount of kWh sold times the COPA actually assessed.

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Effective: April 26, 2019

Issued by: INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.

By:


Jodi Mitchell

Title: CEO/General Manager

Original _____ Sheet No. 64

Canceling _____ Sheet No. _____

INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.

METHODOLOGY FOR DETERMINING COST OF POWER
ADJUSTMENT AMOUNTS

1. Estimated costs for quarter beginning _____.

<u>Source</u>	<u>Estimated Quantity</u>	<u>Estimated Unit Cost</u>	<u>Total</u>
Diesel fuel	_____	\$ _____	\$ _____
Purchased power	_____	\$ _____	\$ _____
TOTAL			\$ _____

2. Balance in Cost of Power Balancing Account
as of _____: \$ _____
3. TOTAL [1 + 2] \$ _____
4. Estimated retail sales for quarter (kWh) _____
5. Projected cost of power [3/4] \$ _____/kWh
6. Cost of power adjustment amount \$ _____/kWh

Tariff No. 2

Effective: April 26, 2019

Issued by: INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.

By: Jodi Mitchell
Jodi Mitchell

Title: CEO/General Manager

Original

Sheet No.

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Sheet No.

INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.

REVISION OF THE COST OF POWER ADJUSTMENT

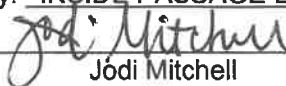
1. Every three months the Cooperative will revise the COPA amount.
2. To estimate sales in the COPA, the Cooperative will use the actual sales from the same three-month period in the prior year. For example, estimates for the three-month period beginning January 1, 2021, will be calculated by rounding the actual sales in January through March 2020.
3. To estimate fuel costs in the COPA, the Cooperative will divide the estimated sales used in the COPA, less the total kWh generated from hydroelectric projects from the same period, by the most recent average fuel efficiency to determine estimated gallons consumed. The estimated gallons consumed will then be multiplied by the most recent price per gallon of fuel to arrive at the estimated fuel costs.
4. To estimate purchased power costs in the COPA, the Cooperative estimates the Alaska Power & Telephone Company portion of kWh sales attributable to nondiesel generation using actuals from the same three-month period. The estimated purchased power kWh usage will then be multiplied by the current price per kWh to arrive at the estimated purchased power costs.

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Issued by: INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.

By:


Jodi Mitchell

Title: CEO/General Manager

INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.

DETERMINATION OF COST OF POWER ADJUSTMENT

1. Estimated costs for quarter beginning
- July 1, 2023
- C

Source	Estimated Quantity	Estimated Unit Cost	Total
Diesel fuel	136,671 gallons	\$3.600623/gallon	\$492,100.75
Purchased power -AP&T	8,960 kWh	\$0.8008732 kWh	<u>7,175.83</u>

DIESEL + PURCHASED POWER TOTAL: 1 \$ 499,276.58

2. Balance in Cost of Power Balancing Account
as of May 31, 2023: \$132,218.67
Estimate COPA for Jun. 30, 2023 \$ 12,140.36 2 \$144,359.03

3. TOTAL [1 + 2]
- \$ 643,635.61

4. Estimated retail sales for quarter: Jul'23 to Sept'23 (kWh)
- 2,513,487

5. Projected cost of power [3 / 4]
- \$0.2561 I

Tariff Advice No. 28-240

Effective: July 7, 2023

Issued by: INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.By: 
Roxanne Drake-BurkhartTitle: Controller

INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.

POWER COST EQUALIZATION

The amount of Power Cost Equalization (PCE) for any individual customer, except local community facilities, is limited to the customer's actual consumption up to 500 kWh per month. There will be no multiple meters to bring actual usage up to 500 kWh. PCE will be given only to residents' main home meter. The PCE to local community facilities is limited to the facility's actual consumption; in addition, such PCE is limited in the aggregate for each community serviced to 70 kWh per month for each resident of the community.

The amount of PCE to be credited to bills rendered on or after the effective date set forth below is as follows (subject to available appropriations):

<u>Schedule/Facility Type</u>	<u>Eligible</u>	<u>PCE Amount (\$/kWh)</u>		
		<u>Initial</u>	<u>Adjusted*</u>	
Residential	YES	\$0.4261	\$0.4261	I
Small Commercial	NO			
Large Commercial	NO			
Large Commercial – Interruptible	NO			
Small Community Facilities	YES	\$0.4261	\$0.4261	I
Large Community Facilities	YES	\$0.4261	\$0.4261	I

Tariff Advice No. 28-240

Effective: July 7, 2023

Issued by: INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.By: Roxanne Drake-BurkhartTitle: Controller